

Page 2 of 2	Stranded Costs	Description
	Contract Release Payments to Unitil Power Corp.	❖ Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

Unitil Energy Systems, Inc.
Itemized Costs for Stranded Cost Charge Reconciliation

Schedule TMB-1
Page 2 of 2

		Contract Release Payments to Unitil Power Corp. (1)	SCC Cost Adjustment per DE 11-105 (2)	Total Costs
Aug-11	Actual	\$14,119		\$14,119
Sep-11	Actual	\$15,922		\$15,922
Oct-11	Actual	\$23,511		\$23,511
Nov-11	Actual	\$13,487		\$13,487
Dec-11	Actual	\$14,291		\$14,291
Jan-12	Actual	\$31,614		\$31,614
Feb-12	Actual	\$31,049		\$31,049
Mar-12	Actual	\$15,239		\$15,239
Apr-12	Actual	\$15,719		\$15,719
May-12	Actual	\$17,261		\$17,261
Jun-12	Actual	\$18,106		\$18,106
Jul-12	Actual	<u>\$2,173</u>		<u>\$2,173</u>
Total Aug-11 to Jul-12		\$212,491		\$212,491
Aug-12	Actual	\$14,923		\$14,923
Sep-12	Actual	\$20,869		\$20,869
Oct-12	Actual	\$13,232		\$13,232
Nov-12	Actual	\$13,064		\$13,064
Dec-12	Actual	\$14,136		\$14,136
Jan-13	Actual	\$40,443		\$40,443
Feb-13	Actual	\$43,976		\$43,976
Mar-13	Actual	\$21,184		\$21,184
Apr-13	Actual	\$21,559		\$21,559
May-13	Estimate	\$15,852		\$15,852
Jun-13	Estimate	\$15,852		\$15,852
Jul-13	Estimate	<u>\$15,852</u>		<u>\$15,852</u>
Total Aug-12 to Jul-13		\$250,942		\$250,942
Aug-13	Estimate	\$15,852	\$4,628	\$20,480
Sep-13	Estimate	\$15,852	\$4,628	\$20,480
Oct-13	Estimate	\$15,852	\$4,628	\$20,480
Nov-13	Estimate	\$15,852	\$4,628	\$20,480
Dec-13	Estimate	\$15,852	\$4,628	\$20,480
Jan-14	Estimate	\$15,852	\$4,628	\$20,480
Feb-14	Estimate	\$15,852	\$4,628	\$20,480
Mar-14	Estimate	\$15,852	\$4,628	\$20,480
Apr-14	Estimate	\$15,852	\$4,628	\$20,480
May-14	Estimate	\$15,852	\$4,628	\$20,480
Jun-14	Estimate	\$15,852	\$4,628	\$20,480
Jul-14	Estimate	<u>\$15,852</u>	<u>\$4,628</u>	<u>\$20,480</u>
Total Aug-13 to Jul-14		\$190,224	\$55,540	\$245,764

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule TMB-3.

(2) Details provided on Schedule LSM-1, Page 6.

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (NU Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-NU of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (NU Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across PSNH facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL. Currently reflects Logica Inc. charges. Logica Inc. is the vendor used to provide the service.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data and communicating with retail suppliers. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC) and costs of EDI services from EC Infosystems.
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Costs - Renewable Source Option	❖ Outside service and materials costs required to design, promote and administer the Company's Renewable Source Option program.
j.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
k.	Non-Distribution Portion of the Annual PUC Assessment	❖ Costs of the Non-Distribution Portion of the Annual PUC Assessment are to be recovered through the EDC commencing May 1, 2011.
l.	Working Capital Associated with Other Flow-Through Operating Expenses	❖ Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	Total EDC Costs (sum a thru l)
	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC Infosystems				Unitil Power Corp.			
Aug-11	Actual	\$70,042	\$1,260,950	\$270,438	\$0	\$14,832	\$1,250	\$0	\$0	\$0	\$168	\$11,794	\$25,779	\$1,655,254
Sep-11	Actual	\$70,899	\$1,193,470	\$238,942	\$0	\$19,534	\$1,250	\$224	\$0	\$0	\$385	\$11,794	\$24,671	\$1,561,169
Oct-11	Actual	\$69,834	\$981,670	\$238,942	\$0	\$14,977	\$1,250	\$16,808	\$0	\$0	\$111	\$28,868	\$22,735	\$1,375,196
Nov-11	Actual	\$4,063	\$1,047,764	\$224,620	\$0	\$12,942	\$1,250	\$6,596	\$0	\$0	(\$151)	\$28,868	\$22,362	\$1,348,315
Dec-11	Actual	(\$59,750)	\$1,150,116	\$238,942	\$0	\$13,648	\$1,250	\$1,789	\$0	\$0	(\$158)	\$28,868	\$24,318	\$1,399,024
Jan-12	Actual	\$84,450	\$1,170,539	\$228,338	\$0	\$12,847	\$1,250	\$0	\$0	\$0	\$1,147	\$26,860	\$24,345	\$1,549,777
Feb-12	Actual	\$84,819	\$1,104,375	\$231,779	\$0	\$13,632	\$1,250	\$3,889	\$0	\$0	\$6,240	\$26,860	\$24,206	\$1,497,051
Mar-12	Actual	\$84,188	\$1,083,589	\$231,781	\$0	\$13,673	\$1,250	\$0	\$1,260	\$0	\$166	\$26,860	\$24,211	\$1,466,978
Apr-12	Actual	\$84,366	\$988,224	\$231,781	\$0	\$13,637	\$1,250	\$2,454	\$0	\$63	\$53	\$26,860	\$22,103	\$1,370,791
May-12	Actual	\$84,262	\$1,050,909	\$232,022	\$0	\$16,629	\$1,250	\$0	\$3,447	\$119	(\$33)	\$26,860	\$23,904	\$1,439,369
Jun-12	Actual	(\$977,658)	\$1,849,603	\$305,290	\$0	\$16,216	\$1,250	\$0	\$1,329	\$0	(\$18)	\$26,860	\$22,931	\$1,245,803
Jul-12	Actual	<u>\$107,833</u>	<u>\$1,747,349</u>	<u>\$308,821</u>	<u>\$3,574</u>	<u>\$13,658</u>	<u>\$1,250</u>	<u>\$4,417</u>	<u>\$2,565</u>	<u>\$0</u>	<u>(\$17)</u>	<u>\$10,973</u>	<u>\$36,425</u>	<u>\$2,236,847</u>
Total Aug-11 to Jul-12		(\$292,652)	\$14,628,558	\$2,981,699	\$3,574	\$176,226	\$15,000	\$36,177	\$8,601	\$181	\$7,894	\$282,327	\$297,989	\$18,145,574

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	Total EDC Costs (sum a thru l)
Vendor(s):		Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC				Unitil Power Corp.			
Aug-12	Actual	\$110,444	\$1,769,235	\$290,831	\$0	\$13,698	\$1,250	\$0	\$11,419	\$0	(\$5)	\$10,794	\$33,672	\$2,241,339
Sep-12	Actual	\$106,857	\$1,256,618	\$239,929	\$0	\$16,668	\$1,250	\$0	\$4,821	\$0	\$35	\$10,884	\$27,158	\$1,664,220
Oct-12	Actual	\$113,059	\$1,155,098	\$216,175	\$0	\$10,441	\$1,250	\$1,800	\$1,877	\$0	\$52	\$24,227	\$23,794	\$1,547,772
Nov-12	Actual	\$109,239	\$1,308,107	\$218,628	\$0	\$16,726	\$1,250	\$1,662	\$967	\$0	\$83	\$24,227	\$26,166	\$1,707,054
Dec-12	Actual	\$109,819	\$1,355,091	\$224,846	\$0	(\$184,135)	\$1,250	\$3,003	\$2,697	\$0	\$83	\$24,227	\$26,684	\$1,563,565
Jan-13	Actual	\$109,076	\$1,474,565	\$237,820	\$0	\$13,746	\$1,250	\$993	\$746	\$0	\$16	\$22,951	\$28,134	\$1,889,297
Feb-13	Actual	\$63,052	\$1,303,073	\$223,944	(\$1,517)	\$18,148	\$1,250	\$0	\$0	\$0	\$4,969	\$22,951	\$25,398	\$1,661,267
Mar-13	Actual	\$16,661	\$1,295,322	\$216,176	\$0	\$13,022	\$1,250	\$2,096	\$0	\$0	\$28	\$23,800	\$24,527	\$1,592,883
Apr-13	Actual	\$63,227	\$1,142,443	\$216,175	\$0	\$13,405	\$1,250	\$1,044	\$0	\$0	\$149	\$23,234	\$23,187	\$1,484,114
May-13	Estimate	\$62,971	\$1,345,461	\$263,542	\$0	\$14,000	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$1,735,126
Jun-13	Estimate	\$347,061	\$1,842,998	\$264,201	\$0	\$23,995	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$2,527,407
Jul-13	Estimate	<u>\$62,971</u>	<u>\$2,017,824</u>	<u>\$289,866</u>	<u>\$3,000</u>	<u>\$15,495</u>	<u>\$1,250</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$0</u>	<u>\$92</u>	<u>\$20,035</u>	<u>\$26,525</u>	<u>\$2,438,308</u>
Total Aug-12 to Jul-13		\$1,274,438	\$17,265,834	\$2,902,132	\$1,483	(\$14,791)	\$15,000	\$14,348	\$22,527	\$0	\$5,686	\$247,398	\$318,295	\$22,052,351

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for May 2013-July 2013 were based on actual data for August 2012 through April 2013.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
	External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	Total EDC Costs (sum a thru l)	EDC Cost Adjustment per DE 11-105 (3)	Total EDC Costs to be Recovered (m + n)
	Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC				Unitil Power Corp.					
Aug-13	Estimate	\$62,971	\$2,037,333	\$292,730	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$2,457,681	\$6,166	\$2,463,847
Sep-13	Estimate	\$62,971	\$1,595,996	\$227,942	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$1,951,556	\$6,166	\$1,957,722
Oct-13	Estimate	\$62,971	\$1,448,329	\$213,124	\$0	\$15,495	\$1,250	\$7,500	\$0	\$0	\$92	\$20,035	\$26,525	\$1,795,321	\$6,166	\$1,801,487
Nov-13	Estimate	\$62,971	\$1,497,891	\$214,275	\$0	\$15,495	\$1,250	\$7,500	\$0	\$0	\$92	\$20,035	\$26,525	\$1,846,033	\$6,166	\$1,852,200
Dec-13	Estimate	\$62,971	\$1,681,623	\$240,512	\$0	\$15,495	\$1,250	\$7,500	\$0	\$0	\$92	\$20,035	\$26,525	\$2,056,002	\$6,166	\$2,062,169
Jan-14	Estimate	\$62,971	\$1,617,613	\$231,115	\$0	\$15,495	\$1,250	\$7,500	\$0	\$0	\$192	\$20,035	\$26,525	\$1,982,695	\$6,166	\$1,988,862
Feb-14	Estimate	\$62,971	\$1,634,460	\$233,588	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$5,092	\$20,035	\$26,525	\$2,000,666	\$6,166	\$2,006,832
Mar-14	Estimate	\$62,971	\$1,529,336	\$218,156	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$1,875,110	\$6,166	\$1,881,276
Apr-14	Estimate	\$62,971	\$1,356,009	\$208,993	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$1,692,620	\$6,166	\$1,698,786
May-14	Estimate	\$62,971	\$1,547,096	\$220,763	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$1,895,476	\$6,166	\$1,901,643
Jun-14	Estimate	\$62,971	\$1,918,355	\$275,264	\$0	\$15,495	\$1,250	\$1,250	\$0	\$0	\$92	\$20,035	\$26,525	\$2,321,237	\$6,166	\$2,327,403
Jul-14	Estimate	<u>\$62,971</u>	<u>\$1,974,008</u>	<u>\$283,434</u>	<u>\$3,000</u>	<u>\$15,495</u>	<u>\$1,250</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$0</u>	<u>\$92</u>	<u>\$20,035</u>	<u>\$26,525</u>	<u>\$2,388,059</u>	<u>\$6,166</u>	<u>\$2,394,226</u>
Total Aug-13 to Jul-14		\$755,657	\$19,838,049	\$2,859,895	\$3,000	\$185,940	\$15,000	\$40,000	\$0	\$0	\$6,204	\$240,417	\$318,295	\$24,262,456	\$73,996	\$24,336,452

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%.

The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for August 2013-July 2014 were based on actual data for August 2012 through April 2013.

(3) Details provided on Schedule LSM-2, Page 7.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Schedule TMB-3
Page 1 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-11</u> <u>Actual</u>	<u>Sep-11</u> <u>Actual</u>	<u>Oct-11</u> <u>Actual</u>	<u>Nov-11</u> <u>Actual</u>	<u>Dec-11</u> <u>Actual</u>	<u>Jan-12</u> <u>Actual</u>	<u>Feb-12</u> <u>Actual</u>	<u>Mar-12</u> <u>Actual</u>	<u>Apr-12</u> <u>Actual</u>	<u>May-12</u> <u>Actual</u>	<u>Jun-12</u> <u>Actual</u>	<u>Jul-12</u> <u>Actual</u>	<u>Total</u> <u>Aug11-Jul12</u>
1. Contract Release Payments (CRP) included in the SCC	\$14,119	\$15,922	\$23,511	\$13,487	\$14,291	\$31,614	\$31,049	\$15,239	\$15,719	\$17,261	\$18,106	\$2,173	\$212,491
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$201,245)</u>
5. Subtotal (L. 2 through 4)	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$201,245)</u>
6. True-up for estimate (1)	\$39,337	\$41,140	\$48,729	\$38,705	\$39,509	\$42,350	\$41,785	\$25,975	\$26,455	\$27,998	\$28,842	\$12,909	\$413,736
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$14,119	\$15,922	\$23,511	\$13,487	\$14,291	\$31,614	\$31,049	\$15,239	\$15,719	\$17,261	\$18,106	\$2,173	\$212,491
9. Administrative Service Charges (ASC) included in EDC	\$168	\$385	\$111	(\$151)	(\$158)	\$1,147	\$6,240	\$166	\$53	(\$33)	(\$18)	(\$17)	\$7,894
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$600	\$600	\$600	\$600	\$600	\$400	\$400	\$400	\$400	\$400	\$400	\$400	\$5,800
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>(\$854)</u>	<u>(\$747)</u>	<u>(\$898)</u>	<u>(\$1,052)</u>	<u>(\$1,251)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$4,802)</u>
17. Subtotal (L. 10 through 16)	<u>(\$254)</u>	<u>(\$147)</u>	<u>(\$298)</u>	<u>(\$452)</u>	<u>(\$651)</u>	<u>\$500</u>	<u>\$5,400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$6,098</u>
18. True-up for prior month estimate (1)	<u>\$422</u>	<u>\$531</u>	<u>\$410</u>	<u>\$301</u>	<u>\$493</u>	<u>\$647</u>	<u>\$840</u>	<u>(\$234)</u>	<u>(\$347)</u>	<u>(\$433)</u>	<u>(\$418)</u>	<u>(\$417)</u>	<u>\$1,796</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$168	\$385	\$111	(\$151)	(\$158)	\$1,147	\$6,240	\$166	\$53	(\$33)	(\$18)	(\$17)	\$7,894
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$14,288	\$16,307	\$23,622	\$13,336	\$14,134	\$32,761	\$37,289	\$15,405	\$15,772	\$17,228	\$18,087	\$2,156	\$220,385

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Schedule TMB-3

Page 2 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-12</u> <u>Actual</u>	<u>Sep-12</u> <u>Actual</u>	<u>Oct-12</u> <u>Actual</u>	<u>Nov-12</u> <u>Actual</u>	<u>Dec-12</u> <u>Actual</u>	<u>Jan-13</u> <u>Actual</u>	<u>Feb-13</u> <u>Actual</u>	<u>Mar-13</u> <u>Actual</u>	<u>Apr-13</u> <u>Actual</u>	<u>May-13</u> <u>Estimate</u>	<u>Jun-13</u> <u>Estimate</u>	<u>Jul-13</u> <u>Estimate</u>	<u>Total</u> <u>Aug12-Jul13</u>
1. Contract Release Payments (CRP) included in the SCC	\$14,923	\$20,869	\$13,232	\$13,064	\$14,136	\$40,443	\$43,976	\$21,184	\$21,559	\$15,852	\$15,852	\$15,852	\$250,942
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$51,758</u>
5. Subtotal (L. 2 through 4)	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>(\$10,736)</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$51,758</u>
6. True-up for estimate (1)	\$25,659	\$31,605	\$23,969	\$23,801	\$24,873	\$25,972	\$29,505	\$6,713	\$7,088	\$0	\$0	\$0	\$199,184
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$14,923	\$20,869	\$13,232	\$13,064	\$14,136	\$40,443	\$43,976	\$21,184	\$21,559	\$15,852	\$15,852	\$15,852	\$250,942
9. Administrative Service Charges (ASC) included in EDC	(\$5)	\$35	\$52	\$83	\$83	\$16	\$4,969	\$28	\$149	\$92	\$92	\$92	\$5,686
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$400	\$400	\$400	\$400	\$400	\$200	\$200	\$200	\$200	\$0	\$0	\$0	\$2,800
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$276</u>
17. Subtotal (L. 10 through 16)	<u>\$400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$400</u>	<u>\$300</u>	<u>\$5,200</u>	<u>\$200</u>	<u>\$200</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$8,176</u>
18. True-up for prior month estimate (1)	<u>(\$405)</u>	<u>(\$365)</u>	<u>(\$348)</u>	<u>(\$317)</u>	<u>(\$317)</u>	<u>(\$284)</u>	<u>(\$231)</u>	<u>(\$172)</u>	<u>(\$51)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2,490)</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$5)	\$35	\$52	\$83	\$83	\$16	\$4,969	\$28	\$149	\$92	\$92	\$92	\$5,686
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$14,918	\$20,904	\$13,284	\$13,147	\$14,220	\$40,459	\$48,945	\$21,212	\$21,707	\$15,944	\$15,944	\$15,944	\$256,628

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

Unitil Power Corp.
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.
Contract Release Payment and Administrative Service Charge

Schedule TMB-3

Page 3 of 3

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-13</u> <u>Estimate</u>	<u>Sep-13</u> <u>Estimate</u>	<u>Oct-13</u> <u>Estimate</u>	<u>Nov-13</u> <u>Estimate</u>	<u>Dec-13</u> <u>Estimate</u>	<u>Jan-14</u> <u>Estimate</u>	<u>Feb-14</u> <u>Estimate</u>	<u>Mar-14</u> <u>Estimate</u>	<u>Apr-14</u> <u>Estimate</u>	<u>May-14</u> <u>Estimate</u>	<u>Jun-14</u> <u>Estimate</u>	<u>Jul-14</u> <u>Estimate</u>	<u>Total</u> <u>Aug13-Jul14</u>
1. Contract Release Payments (CRP) included in the SCC	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$190,224
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$190,224</u>
5. Subtotal (L. 2 through 4)	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$190,224
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$190,224
9. Administrative Service Charges (ASC) included in EDC	\$92	\$92	\$92	\$92	\$92	\$192	\$5,092	\$92	\$92	\$92	\$92	\$92	\$6,204
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$92</u>	<u>\$1,104</u>
17. Subtotal (L. 10 through 16)	\$92	\$92	\$92	\$92	\$92	\$192	\$5,092	\$92	\$92	\$92	\$92	\$92	\$6,204
18. True-up for prior month estimate (1)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$92	\$92	\$92	\$92	\$92	\$192	\$5,092	\$92	\$92	\$92	\$92	\$92	\$6,204
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$15,944	\$15,944	\$15,944	\$15,944	\$15,944	\$16,044	\$20,944	\$15,944	\$15,944	\$15,944	\$15,944	\$15,944	\$196,428

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**Unitil Power Corp.
Costs and Revenues**

Schedule TMB-4
Page 1 of 2

	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Total Aug11-Jul12
1 TOTAL COSTS	\$ 23,666	\$ 13,641	\$ 14,486	\$ 17,328	\$ 16,757	\$ 15,505	\$ 20,772	\$ 17,228	\$ 18,087	\$ 2,156	\$ 14,918	\$ 20,904	\$ 195,448
2 TOTAL REVENUE	\$ 14,288	\$ 16,307	\$ 23,622	\$ 13,336	\$ 14,134	\$ 32,761	\$ 37,289	\$ 15,405	\$ 15,772	\$ 17,228	\$ 18,087	\$ 2,156	\$ 220,385
3 (OVER) UNDER COLLECTION	\$ 9,378	\$ (2,666)	\$ (9,136)	\$ 3,992	\$ 2,623	\$ (17,256)	\$ (16,518)	\$ 1,823	\$ 2,316	\$ (15,073)	\$ (3,170)	\$ 18,748	\$ (24,937)
4 CUMULATIVE (OVER) UNDER COLLECTION*													56,494
POST MAY 1 COSTS													
CONTRACT RELEASE PAYMENTS													
5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106	\$ 2,173	\$ 14,923	\$ 20,869	\$ 189,278
8 Total (see Page 2)	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106	\$ 2,173	\$ 14,923	\$ 20,869	\$ 189,278
ADMINISTRATIVE SERVICE CHARGES													
9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 5,000	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ 5,000	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ 5,100
16 Interest Expense	\$ 155	\$ 154	\$ 195	\$ 196	\$ 190	\$ 166	\$ 53	\$ (33)	\$ (18)	\$ (17)	\$ (5)	\$ 35	\$ 1,070
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 23,666	\$ 13,641	\$ 14,486	\$ 17,328	\$ 16,757	\$ 15,505	\$ 20,772	\$ 17,228	\$ 18,087	\$ 2,156	\$ 14,918	\$ 20,904	\$ 195,448

* (Over)/undercollections began in May 2003. For the period May 2003-July 2011, the cumulative (over)/undercollection was \$81,431.

	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	Total Aug12-Apr13
1 TOTAL COSTS	\$ 13,284	\$ 13,147	\$ 14,220	\$ 15,351	\$ 18,938	\$ 21,312	\$ 26,707	\$ 19,665	\$ 15,591	\$ 158,215
2 TOTAL REVENUE	\$ 14,918	\$ 20,904	\$ 13,284	\$ 13,147	\$ 14,220	\$ 40,459	\$ 48,945	\$ 21,212	\$ 21,707	\$ 208,796
3 (OVER) UNDER COLLECTION	\$ (1,634)	\$ (7,757)	\$ 936	\$ 2,205	\$ 4,718	\$ (19,146)	\$ (22,238)	\$ (1,548)	\$ (6,116)	\$ (50,581)
4 CUMULATIVE (OVER) UNDER COLLECTION										5,913
POST MAY 1 COSTS										
CONTRACT RELEASE PAYMENTS										
5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 13,232	\$ 13,064	\$ 14,136	\$ 15,236	\$ 18,769	\$ 21,184	\$ 21,559	\$ 19,568	\$ 15,497	\$ 152,245
8 Total (see Page 2)	\$ 13,232	\$ 13,064	\$ 14,136	\$ 15,236	\$ 18,769	\$ 21,184	\$ 21,559	\$ 19,568	\$ 15,497	\$ 152,245
ADMINISTRATIVE SERVICE CHARGES										
9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.00	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ 5,102
16 Interest Expense	\$ 52	\$ 83	\$ 83	\$ 116	\$ 169	\$ 128	\$ 47	\$ 96	\$ 94	\$ 868
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 13,284	\$ 13,147	\$ 14,220	\$ 15,351	\$ 18,938	\$ 21,312	\$ 26,707	\$ 19,665	\$ 15,591	\$ 158,215

Unitil Power Corp.
Post May 1 Costs Detail

Schedule TMB-4
Page 2 of 2

	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Total Aug11-Jul12
Portfolio Sales Charges:													
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:													
7 Hydro Quebec Support Payments	\$ 40,879	\$ 40,195	\$ 46,228	\$ 39,863	\$ 17,287	\$ 38,308	\$ 39,239	\$ 40,654	\$ 41,294	\$ 25,651	\$ 40,842	\$ 42,760	\$ 453,199
8 Hydro Quebec Transmission Sales	\$ (360)	\$ (360)	\$ (6,096)	\$ (86)	\$ (1,836)	\$ (1,501)	\$ (40)	\$ (460)	\$ (607)	\$ (470)	\$ (2,812)	\$ (2,958)	\$ (17,587)
9 Hydro Quebec Capacity Sales	\$ (15,744)	\$ (22,794)	\$ (24,056)	\$ (23,526)	\$ (559)	\$ (23,532)	\$ (23,532)	\$ (23,532)	\$ (23,532)	\$ (23,582)	\$ (23,582)	\$ (19,470)	\$ (247,444)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 976	\$ 488	\$ 488	\$ 488	\$ -	\$ 963	\$ -	\$ 963	\$ 482	\$ 482	\$ -	\$ 1,053	\$ 6,384
11 Hydro Quebec - NEP AC	\$ 6,575	\$ 6,575	\$ 6,575	\$ 6,575	\$ 6,575	\$ 6,984	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,511	\$ 78,928
12 Hydro Quebec - Chester SVC	\$ 2,519	\$ 2,843	\$ 2,596	\$ 3,664	\$ 3,559	\$ 2,615	\$ 2,876	\$ 2,776	\$ 2,830	\$ 2,410	\$ 1,959	\$ 2,649	\$ 33,295
13 Hydro Quebec - NEPOOL OATT Payments	\$ (11,334)	\$ (13,460)	\$ (11,444)	\$ (9,846)	\$ (8,459)	\$ (8,597)	\$ (9,335)	\$ (9,650)	\$ (8,872)	\$ (8,828)	\$ (7,995)	\$ (9,677)	\$ (117,499)
14 Total (see Page 1)	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106	\$ 2,173	\$ 14,923	\$ 20,869	\$ 189,278
15 Total Contract Release Payments	\$ 23,511	\$ 13,487	\$ 14,291	\$ 17,132	\$ 16,567	\$ 15,239	\$ 15,719	\$ 17,261	\$ 18,106	\$ 2,173	\$ 14,923	\$ 20,869	\$ 189,278

	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	Total Aug12-Apr13
Portfolio Sales Charges:										
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:										
7 Hydro Quebec Support Payments	\$ 38,847	\$ 37,580	\$ 37,850	\$ 41,265	\$ 37,027	\$ 42,517	\$ 44,200	\$ 40,129	\$ 36,942	\$ 356,357
8 Hydro Quebec Transmission Sales	\$ (1,221)	\$ (0)	\$ 0	\$ (5,250)	\$ (674)	\$ (706)	\$ (102)	\$ (246)	\$ (85)	\$ (8,284)
9 Hydro Quebec Capacity Sales	\$ (22,304)	\$ (20,826)	\$ (20,832)	\$ (19,685)	\$ (20,574)	\$ (21,292)	\$ (21,812)	\$ (20,723)	\$ (20,697)	\$ (188,744)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 484	\$ -	\$ 484	\$ 484	\$ 484	\$ 967	\$ -	\$ 961	\$ -	\$ 3,863
11 Hydro Quebec - NEP AC	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,511	\$ 6,094	\$ 6,267	\$ 6,267	\$ 57,695
12 Hydro Quebec - Chester SVC	\$ 3,562	\$ 2,648	\$ 2,279	\$ 2,453	\$ 4,214	\$ 2,428	\$ 2,555	\$ 3,405	\$ 2,590	\$ 26,134
13 Hydro Quebec - NEPOOL OATT Payments	\$ (12,647)	\$ (12,849)	\$ (12,156)	\$ (10,542)	\$ (8,218)	\$ (9,242)	\$ (9,377)	\$ (10,225)	\$ (9,521)	\$ (94,776)
14 Total (see Page 1)	\$ 13,232	\$ 13,064	\$ 14,136	\$ 15,236	\$ 18,769	\$ 21,184	\$ 21,559	\$ 19,568	\$ 15,497	\$ 152,245
15 Total Contract Release Payments	\$ 13,232	\$ 13,064	\$ 14,136	\$ 15,236	\$ 18,769	\$ 21,184	\$ 21,559	\$ 19,568	\$ 15,497	\$ 152,245

August 2011 - July 2012

	<u>Aug-11</u> <u>Actual</u>	<u>Sep-11</u> <u>Actual</u>	<u>Oct-11</u> <u>Actual</u>	<u>Nov-11</u> <u>Actual</u>	<u>Dec-11</u> <u>Actual</u>	<u>Jan-12</u> <u>Actual</u>	<u>Feb-12</u> <u>Actual</u>	<u>Mar-12</u> <u>Actual</u>	<u>Apr-12</u> <u>Actual</u>	<u>May-12</u> <u>Actual</u>	<u>Jun-12</u> <u>Actual</u>	<u>Jul-12</u> <u>Actual</u>	<u>Total</u>
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$40,879	\$40,195	\$46,228	\$39,863	\$17,287	\$38,308	\$39,239	\$40,654	\$41,294	\$25,651	\$40,842	\$42,760	\$453,199
2 Resale of Transmission Rights and Capacity Credits	(\$16,104)	(\$23,154)	(\$30,152)	(\$23,612)	(\$2,395)	(\$25,033)	(\$23,572)	(\$23,993)	(\$24,140)	(\$24,052)	(\$26,394)	(\$22,428)	(\$265,030)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$24,774	\$17,041	\$16,076	\$16,251	\$14,892	\$13,274	\$15,666	\$16,661	\$17,155	\$1,598	\$14,448	\$20,332	\$188,169
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$10,071	\$9,906	\$9,660	\$10,728	\$10,134	\$10,562	\$9,387	\$10,251	\$9,823	\$9,402	\$8,470	\$10,213	\$118,607
5 ISO-NE OATT Payments	(\$11,334)	(\$13,460)	(\$11,444)	(\$9,846)	(\$8,459)	(\$8,597)	(\$9,335)	(\$9,650)	(\$8,872)	(\$8,828)	(\$7,995)	(\$9,677)	(\$117,499)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$1,264)	(\$3,554)	(\$1,784)	\$881	\$1,675	\$1,965	\$52	\$600	\$951	\$575	\$475	\$536	\$1,109
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	\$23,511	\$13,487	\$14,291	\$17,132	\$16,567	\$15,239	\$15,719	\$17,261	\$18,106	\$2,173	\$14,923	\$20,869	\$189,278

August 2012 - July 2013

	<u>Aug-12</u> <u>Actual</u>	<u>Sep-12</u> <u>Actual</u>	<u>Oct-12</u> <u>Actual</u>	<u>Nov-12</u> <u>Actual</u>	<u>Dec-12</u> <u>Actual</u>	<u>Jan-13</u> <u>Actual</u>	<u>Feb-13</u> <u>Actual</u>	<u>Mar-13</u> <u>Actual</u>	<u>Apr-13</u> <u>Actual</u>	<u>May-13</u> <u>Estimate</u>	<u>Jun-13</u> <u>Estimate</u>	<u>Jul-13</u> <u>Estimate</u>	<u>Total</u>
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$38,847	\$37,580	\$37,850	\$41,265	\$37,027	\$42,517	\$44,200	\$40,129	\$36,942	\$38,801	\$38,801	\$38,801	\$472,760
2 Resale of Transmission Rights and Capacity Credits	(\$23,524)	(\$20,826)	(\$20,831)	(\$24,935)	(\$21,248)	(\$21,998)	(\$21,914)	(\$20,969)	(\$20,782)	(\$22,492)	(\$22,492)	(\$22,492)	(\$264,504)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$15,323	\$16,754	\$17,018	\$16,330	\$15,779	\$20,519	\$22,286	\$19,160	\$16,160	\$16,309	\$16,309	\$16,309	\$208,256
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$10,557	\$9,159	\$9,274	\$9,448	\$11,208	\$9,907	\$8,649	\$10,633	\$8,858	\$9,649	\$9,649	\$9,649	\$116,639
5 ISO-NE OATT Payments	(\$12,647)	(\$12,849)	(\$12,156)	(\$10,542)	(\$8,218)	(\$9,242)	(\$9,377)	(\$10,225)	(\$9,521)	(\$10,106)	(\$10,106)	(\$10,106)	(\$125,094)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$2,090)	(\$3,690)	(\$2,882)	(\$1,094)	\$2,990	\$665	(\$728)	\$408	(\$663)	(\$457)	(\$457)	(\$457)	(\$8,455)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	\$13,232	\$13,064	\$14,136	\$15,236	\$18,769	\$21,184	\$21,559	\$19,568	\$15,497	\$15,852	\$15,852	\$15,852	\$199,801

August 2013 - July 2014

	<u>Aug-13</u> <u>Estimate</u>	<u>Sep-13</u> <u>Estimate</u>	<u>Oct-13</u> <u>Estimate</u>	<u>Nov-13</u> <u>Estimate</u>	<u>Dec-13</u> <u>Estimate</u>	<u>Jan-14</u> <u>Estimate</u>	<u>Feb-14</u> <u>Estimate</u>	<u>Mar-14</u> <u>Estimate</u>	<u>Apr-14</u> <u>Estimate</u>	<u>May-14</u> <u>Estimate</u>	<u>Jun-14</u> <u>Estimate</u>	<u>Jul-14</u> <u>Estimate</u>	<u>Total</u>
Hydro Quebec Support Payments and Revenue Offset:													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$38,801	\$465,612
2 Resale of Transmission Rights and Capacity Credits	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$22,492)	(\$269,904)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$16,309	\$195,708
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$9,649	\$115,788
5 ISO-NE OATT Payments	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$10,106)	(\$121,272)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$457)	(\$5,484)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$190,224